

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
December 2001**

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,948	—	8,779	137	163	0	14,689	12	0
Natural Gas Liquids and LRGs	1,880	418	278	—	-390	—	512	44	2,410
Pentanes Plus	303	—	61	—	-28	—	174	1	217
Liquefied Petroleum Gases	1,577	418	217	—	-362	—	338	43	2,193
Ethane/Ethylene	681	22	4	—	14	—	0	0	693
Propane/Propylene	557	542	176	—	-144	—	0	35	1,385
Normal Butane/Butylene	143	-127	33	—	-207	—	215	8	33
Isobutane/Isobutylene	196	-19	4	—	-25	—	123	0	83
Other Liquids	38	—	504	—	-224	—	765	29	-28
Other Hydrocarbons/Oxygenates	292	—	59	—	-12	—	343	21	0
Unfinished Oils	—	—	203	—	-117	—	352	0	-32
Motor Gasoline Blend. Comp.	-255	—	242	—	-94	—	73	8	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-1	—	-3	0	4
Finished Petroleum Products	314	16,420	1,357	—	444	—	—	966	16,680
Finished Motor Gasoline	314	7,991	488	—	11	—	—	200	8,582
Reformulated	—	2,577	269	—	-16	—	—	15	2,846
Oxygenated	593	135	0	—	(s)	—	—	0	728
Other	-279	5,278	219	—	26	—	—	184	5,008
Finished Aviation Gasoline	—	14	1	—	1	—	—	0	13
Jet Fuel	—	1,521	94	—	57	—	—	51	1,508
Naphtha-Type	—	(s)	0	—	1	—	—	5	-6
Kerosene-Type	—	1,521	94	—	56	—	—	46	1,514
Kerosene	—	69	2	—	-31	—	—	1	101
Distillate Fuel Oil	—	3,743	241	—	161	—	—	202	3,622
0.05 percent sulfur and under	—	2,740	86	—	202	—	—	75	2,550
Greater than 0.05 percent sulfur ...	—	1,003	155	—	-41	—	—	127	1,072
Residual Fuel Oil	—	655	308	—	61	—	—	173	729
Naphtha For Petro. Feed. Use	—	183	64	—	-7	—	—	0	254
Other Oils For Petro. Feed. Use	—	170	133	—	4	—	—	0	299
Special Naphthas	—	41	13	—	5	—	—	18	32
Lubricants	—	170	4	—	53	—	—	30	91
Waxes	—	17	3	—	-6	—	—	3	23
Petroleum Coke	—	781	0	—	1	—	—	286	493
Asphalt and Road Oil	—	365	6	—	124	—	—	3	244
Still Gas	—	638	0	—	0	—	—	0	638
Miscellaneous Products	—	63	(s)	—	12	—	—	(s)	51
Total	8,180	16,838	10,918	137	-6	0	15,966	1,051	19,062

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."